

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet _____
 Location Map Pinned ☒
 Card Indexed ☒
 IWR for State or Fee Land _____

Checked by Chief ALD
 Copy NID to Field Office ☒
 Approval Letter ☒
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-7-60
 OW ☒ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 8-29-60

Electric Logs (No.) 3

E _____ I _____ E-I ☒ GR _____ GR-N ☒ Micro ☒
 Lat. _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed *Lissie's monthly Report (April, 1963)
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land _____

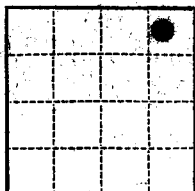
LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Abandonment



(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYContract No. 14-00-003-700

Allottee _____

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 192071
Navajo Tribe "U" NCT-1May 18, 1960Well No. 1 is located 600 ft. from [N] line and 600 ft. from [E] line of sec. 32NE/4 NE/4 Sec. 32
(1/4 Sec. and Sec. No.)T-40-S
(Twp.)R-26-E
(Range)SLM
(Meridian)Wildcat
(Field)San Juan
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4825 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	SIZE CASING			CASING PROGRAM (APPROX.)	
				Set at	Cement
Paradox	13-3/8"	48#	New	90'	100 ex.
	8-5/8"	24#	New	1500'	1000 ex.
T.D. 6000'	5-1/2"	14#	New		
	5-1/2"	15.5#	New	6000'	250 ex.

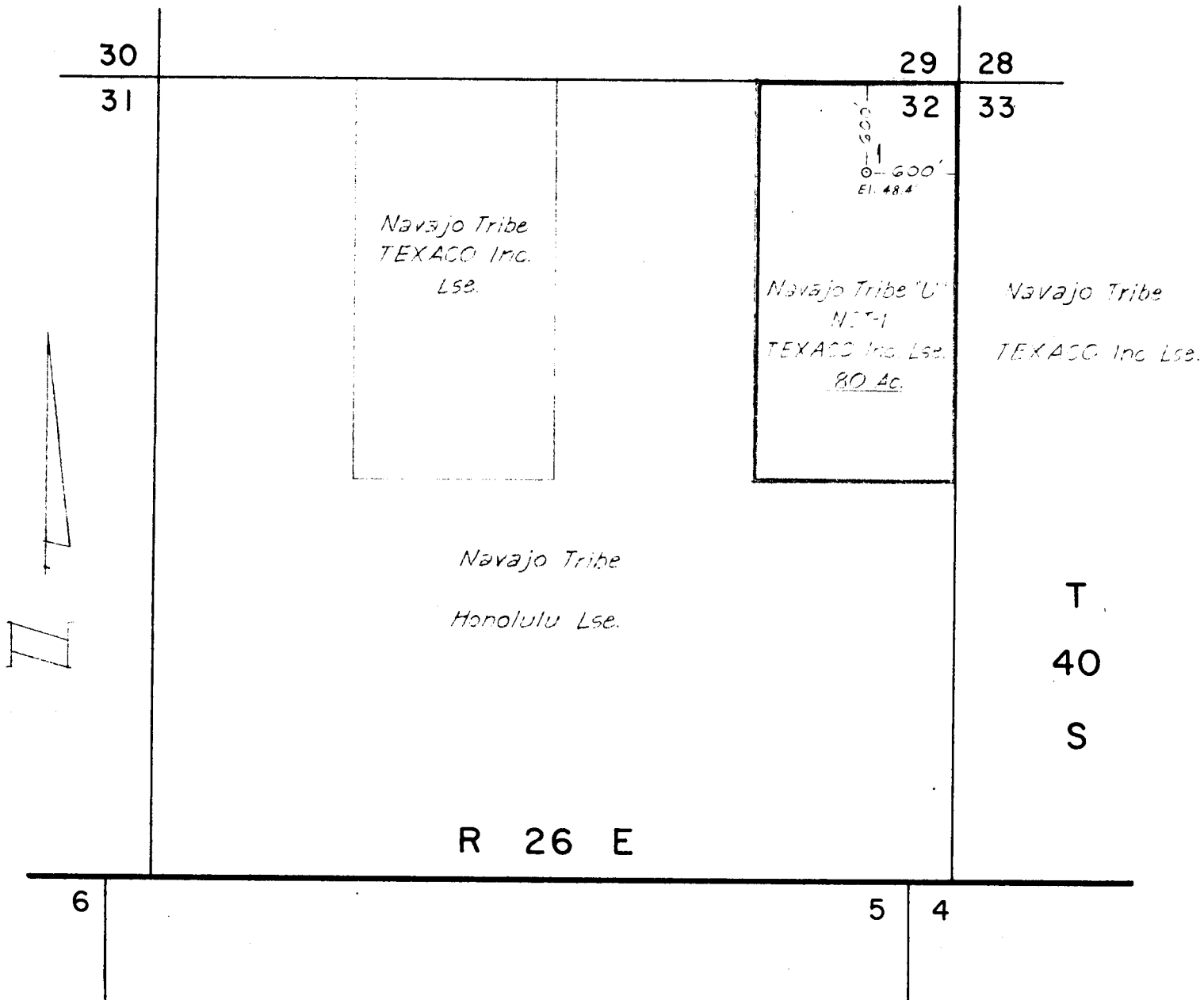
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. TEXACO Inc.Address P. O. Box 3109
Midland, TexasBy J. J. Velten
Title Division Civil Engineer

Navajo Tribe o. Plans

Pure-Sun-Ohio Lse.

Pure-Sun-Ohio Lse.



SAN JUAN COUNTY, UTAH
Scale 1" = 1000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

[Signature]

Division Civil Engineer
TEXACO Inc.

Registered Professional Engineer - State of Texas

May 23, 1960

Texaco Inc.
P. O. Box 3109
Midland, Texas

Attention: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "U" NCT-1, which is to be located 600 feet from the north line and 600 feet from the east line of Section 32, Township 40 South, Range 26 East, SIM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

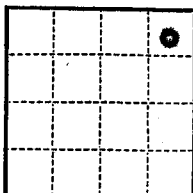
(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-20-603-708**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 21, 19 60

Navajo Tribe "U" NCT-1

Well No. 1 is located 600 ft. from N line and 600 ft. from E line of sec. 32

NE 1/4 of Sec. 32
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4825 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8:30 P.M., May 29, 1960.

Drilled 17-1/4" hole to 95' and cemented 91' of 13-3/8" O.D. casing at 95' with 150 sacks of cement. Cement circulated.

Drilled 11" hole to 1505' and cemented 1495' of 8-5/8" O.D. casing at 1505' with 1100 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. BOX 810

Farmington, New Mexico

By C. H. McLeod

Title Asst. Dist. Sup't.

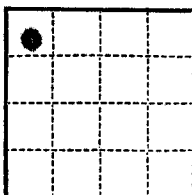
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-708



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 8, 1960
Navajo Tribe "U" NCT-1
 Well No. 1 is located 600 ft. from N line and 600 ft. from E line of sec. 32
NE 1/4 of Sec. 32 40-S 26-E SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Smith San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4828 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 7-7/8" hole to 5727' and cemented 5508' of 5-1/2" O.D. casing at 5518' with 250 sacks of cement. Top of cement 4420'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By [Signature]

Title Asst. Dist. Sup't.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-708

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<u>X</u>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 26, 1960

Navajo Tribe "U" NCT-1

Well No. 1 is located 600 ft. from N line and 600 ft. from E line of sec. 32

NE 1/4 of Sec. 32
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Ismay
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4825 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5726'. Plugged back depth 5483'.

Drilled out cement to 5726'. Set retainer at 5505' and block squeezed open hole with 125 sacks of Latex cement. Perforated 5-1/2" casing with abrasive jet gun at 5500' with 3 holes using 1600# of sand and 297 barrels of oil. Acidized perforations with 500 gallons of mud acid. Swabbed 100% salt water. Set retainer at 5483' and squeezed perforations at 5500' with 100 sacks of regular cement. Perforated 5-1/2" casing from 5420' to 5426', 5435' to 5446' and 5454' to 5460' with 2 jet shots per foot. Acidized perforations with 200 gallons of N.E. Lowell Acid.
(Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By _____

Title District Sup't.

AUG 29 1960

After swabbing load oil, a pumping unit was installed to test well. Pumped well several days to stabilize pump rate, pumped 14 barrels of oil and 17 barrels of salt water in 24 hours.

Nava jo

U. S. LAND OFFICE **14-20-603-708**

SERIAL NUMBER -----

LEASE OR PERMIT TO PROSPECT -----

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TEXACO Inc. Address Box 810, Farmington, N. M.
 Lessor or Tract Navajo Tribe "U" NCT-1 Field Isamay State Utah
 Well No. 1 Sec. 32 T. 40-S R. 26-E Meridian SLM County San Juan
 Location 600 ft. N. of N Line and 600 ft. E. of E Line of Section 32 Elevation 4828'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date August 29, 1960 Title District Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 9** 19**60** Finished drilling **June 30** 19**60**

CONT'D. FROM PG. 80, 40 **OIL OR GAS SANDS OR ZONES** 2100, 40 2800, AREA

[illegible]

No. 1, from _____ to _____ No. 4, from _____ to _____
 54. Analysis of off-weighted bellows from 200 bellows of and
 No. 2, from _____ to _____ No. 5, from _____ to _____

No. 2 from [redacted] No. 3 from [redacted]
No. 4 from [redacted] No. 5 from [redacted]

NO. 5, from _____ to _____ NO. 5, from _____ to _____

WATER CLIPPING OUT TO (FOOD) (85000) BOAT CAPTURED AT 3:00 PM. 100% BLOCK

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8R	Sale	91	None	None			
8-1/8	24	8R	Sale	1493	Baker	None			
5-1/2	14	8R	Sale	2008	Baker	None			
<p>INFORMATION ON THE ABOVE IS NOT TO BE USED FOR ANY OTHER PURPOSE THAN THAT FOR WHICH IT WAS OBTAINED.</p>									

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	95	150	Halliburton		
8-5/8	1505	1100	Halliburton		
5-1/2	5518	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --

Adapters--Material _____ Size _____

SHOOTING RECORD

FOLD | MARK

5-1/2 5518 250 Halliburton

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --
 Adapters—Material -- Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5727 feet, and from -- feet to -- feet

Cable tools were used from None feet to 1000 feet, and from 1000 feet to -- feet

DATES

Tested August 15, 1960 Put to producing August 7, 1960

The production for the first 24 hours was 31 barrels of fluid of which 45 % was oil; 20 % emulsion; 55 % water; and 4 % sediment. Gravity, 86.40

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. 3200 Pump test: 64 strokes with 13 strokes per minute.

V. J. Roberts, Driller Breeman Smith, Driller

G. W. Rowlett, Driller

FORMATION RECORD

FROM	TO	FORMATION
0	215	Sand & Boulders
215	629	Shale & Anhydrite
629	793	Sand & Anhydrite
793	1392	Sand, Shale & Anhydrite
1392	1505	Sand & Anhydrite
1505	2038	Red Bed & Anhydrite
2038	2623	Sand & Shale
2623	2755	Shale & Lime
2755	3293	Shale
3293	4113	Shale & Anhydrite
4113	4456	Shale, Lime & Anhydrite
4456	5192	Lime & Shale
5192	5293	Lime & Anhydrite
5293	5432	Lime & Shale
5432	5543	Lime
5543	5577	Shale
5577	5620	Lime, Shale & Anhydrite
5620	5679	Lime & Shale
5679	5726	Shale
Total Depth 5726'		
Plugged Back Depth 5483'		

(OVER)
FORMATION RECORD—Continued

FORMATION RECORD—Continued

(GATE)

10-32004-4

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION TOPS
			Navajo - - - - - 871'
			Chino - - - - - 1514'
			Shinarump - - - - - 2500'
			Harkness - - - - - 4480'
			Isley - - - - - 5384'
			Desert Creek - - - - - 5582'
			Arak - - - - - 5688'
			Salt - - - - - 5710'
			Formation tops as per EL.
			HOLE SIZE
			0 to 95' - 17-1/4"
			95' to 1505' - 11"
			1505' to 5727' - 7-7/8"

DST #1, 5434' to 5461'. Tool open 4 hours with a strong blow of air at beginning of test and gas to surface in 2 hours and 5 minutes. Gas volume too small to measure. Recovered 60' of heavy oil and gas cut mud and 90' of slightly oil and gas cut mud. IHP-3133#, FHP-3133#, IFP-28#, FFP-106#, 30 minute ISIP-2072# and 30 minute FSIP-1522#.

DST #2, 5465' to 5552'. Tool open 2-1/2 hours with a strong blow of air at beginning of test and died after 2-1/2 hours. Recovered 100' of drilling mud and 3500' of salt water. IHP-3172#, FHP-3159#, IFP-287#, FFP-1995#, 30 minute ISIP-2139# and 30 minute FSIP-2005#.

DST #3, 5642' to 5726'. Tool open 1-1/2 hours with a weak blow of air for 45 minutes and died. Recovered 35' of drilling mud with no show of oil, gas or water. IHP-3275#, FHP-3250#, IFP-46#, FFP-48#, 30 minute ISIP-127# and 30 minute FSIP-71#.

DYLER

All measurements from derrick floor, 10' above ground.



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico

April 11, 1961

Texaco Inc.
P.O. Box 810
Farmington, New Mexico

Attention: Mr. U. E. Johnson

Gentlemen:

By letter dated March 30, 1961, you request authorization to produce your Navajo "U" NCT well No. 1 on Navajo tribal lease No. 14-20-603-708, in the Greater Aneth area, San Juan County, Utah.

The subject well, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 32, T. 40 S., R. 26 E., S.L.M., was completed on August 15, 1960, for an initial potential of 14 barrels of oil per day from the Ismay formation. It is currently producing 6 barrels of oil per day with a gas-oil ratio of 748. You advise that it would be uneconomical to gather the gas since the nearest gathering line is approximately two and one-half miles distant.

You are hereby authorized to produce Navajo "U" NCT well No. 1 and flare the gas until such time as changed conditions may, in our opinion, warrant modification of this authorization.

Very truly yours,

(Orig. Sgd.) JOHN A. ANDERSON

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

Copy to: Washington (w/thermofax cy of appln.)
Nav. Ind. Ag., ~~Geology Area Office~~ (2)
Oil Cons. Comm., Salt Lake City

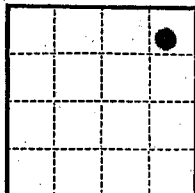
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allettee

Lease No. 14-20-603-708



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1961

Navajo Tribe "U" NCT-1

Well No. 1 is located 600 ft. from N line and 600 ft. from E line of sec. 32

NE 1/4 of Sec. 32

(1/4 Sec. and Sec. No.)

40-S

(Twp.)

26-E

(Range)

SLM

(Meridian)

Isamay

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4828 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in pulling unit, pulled rods and tubing and commenced workover 9-19-61. Ran tubing with packer and set packer at 5380'. Treated all perforations (5420' to 5426', 5435' to 5446' and 5454' to 5460') with 4500 gallons of emulsified acid. Pulled tubing with packer and reran tubing and rods and commenced pumping well to recover load oil. After recovering all of load oil and acid residue, well pumped 15 barrels of oil on 24 hour test ending 9:00 A.M., 9-28-61. Length of pump stroke 44" with 9 strokes per minute.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By

Title District Superintendent

Send
file
to 10

7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
Tribe Navajo Tribe "U" NAT-1
LEASE No. 14-20-603-709

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,

Agent's address P. O. Box 810 Company TEKACO Inc.

Farmington, New Mexico Signed E. P. Farmer

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0	-0-	42	-0-		-0-	Temporarily abandoned, held for future development.
No gas line connection available.										
USGS (2) WFO 'B-RKM										
OGCC (2) File - 8										
					5-15-63					

NOTE.—There were 0 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe U-101-1
LEASE NO. 11-20-601-709

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,

Agent's address P.O. Box 810 Company TEKACO Inc.
Farmington, New Mexico Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0	-0-	42	-0-		-0-	Temporarily abandoned, held for future development.
No gas line connection available.										
USGS (2) OCCC (2)	WFO'B-RKM		File -8		6-13-63					

NOTE.—There were 0 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "U" NOT-1
LEASE NO. 14-20-603-709

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1963,

Agent's address P.O. Box 810 Company TEXACO Inc.

Farmington, New Mexico Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0	-0-	42	-0-		-0-	Temporarily abandoned, held for future development.
USGS (2) OGCC (2)	Rm 244 File -	8			8-19-63					

NOTE.—There were 0 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Lyn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE **Navajo Tribe** "U" ACT-1
TRIBE **14-20-603-709**
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **San Juan** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19**63**,

Agent's address **P.O. Box 810** Company **TEXACO Inc.**
Farmington, New Mexico Signed _____

Phone **325-7553** Agent's title **District Superintendent**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
NE NE 32	40S	26E	1	0	-0-	42	-0-		-0-	Temporarily abandoned, held for future development.
USGS (2) OGCC (2)	Rm 244 File - 8	(1)	RLP (1)				10-16-63			

NOTE.—There were 0 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "U" NCT-1
LEASE NO. 14-20-603-709

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963,

Agent's address P.O. Box 810 Company TEXACO Inc.

Farmington, New Mexico Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0	-0-	42	-0-		-0-	Temporarily abandoned, held for future development.

USGS (2) Rm 244 (1) RLP (1)
OGCC (2) File - 8 11-16-63

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE **Navajo Tribe "Y" NAT-1**
LEASE NO. **14-80-601-708**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **San Juan** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **November**, 19**63**

Agent's address **P.O. Box 810** Company **TEXACO Inc.**

Farmington, New Mexico Signed *[Signature]*

Phone **325-7553** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0	-0-	42	-0-		-0-	Temporarily abandoned, held for future development.
USGS (2) OGCC (2)	Rm 244 File-8	(1)	RLP (1)							
				12-16-63						

NOTE.—There were **0** runs or sales of oil; **no** M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ... ICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "U" NCT-1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Isany

11. SEC. T. R. M., OR RLE. AND

32-40-S, 26-E, 8LM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' from North and East lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4828' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Shutting Well In ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has reached the economic limit and on 6-1-63 was shut-in. Well was producing at the rate of 3 barrels of oil per day when shut-in.

Well is now classified as temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Buxton

TITLE Field Foreman

DATE 1-15-64

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4.

ALLOTTEE **Navajo Tribe "U" NOT-**
TRIBE **14-20-803-708** **1**
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964,

Agent's address P. O. Box 810 Company TEXACO Inc.
Farmington, New Mexico Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0	0	42	0		0	Temporarily abandoned, held for future development.
USGS (2) CA (1) RLP (1)										
OGCC (2) File - 8 2-18-64										

NOTE.—There were 0 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

210

Copy to file

Form approved,
Budget Bureau No. 42-R714

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE **Navajo Tribe**
TRIBE **14-26-653-768**
LEASE NO. **1)**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **San Juan** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **March**, 19**64**,

Agent's address **P. O. Box 810** Company **TEXACO Inc.**

Farmington, New Mexico Signed **C. P. Lamm**

Phone **323-7553** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0						Temporarily abandoned, held for future development.
USGS(2) Ca(1) RLP(1) OCCC(2) File - 8										
4-17-64										

NOTE.—There were **0** runs or sales of oil; **no** M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE **Maya's Tribe "U" (MST)**
TRIBE **14-80-693-708** **-1)**
LEASE NO.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **San Juan** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April**, 19 **64**

Agent's address **Box 810** Company **TEIACO Inc.**

Farmington, N.M. 87401 Signed **[Signature]**

Phone **325-7553** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0						Temporarily abandoned, held for future development
USGS(2) CA(1) RLP(1) OACC(2) File - 8										
5-12-64										

NOTE.—There were **0** runs or sales of oil; **no** M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe
LEASE NO. 14-20-603 (NOT-1)
708

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1964.

Agent's address Box 810 Company TEXACO Inc.
Farmington, N.M., 87401 Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	0						Temporarily abandoned, held for future development
USGS(2) CA(2) RLP(1) OGCC(2) File-8										
6-12-64										

NOTE.—There were 0 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ALLOTTEE
TRIBE Navajo Tribe "U" } NCT-
LEASE NO. 14-20-603-708 1)

LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964, -----

Farmington, N. M. 87401 Signed W. Watson

Phone 325-7553 Agent's title Acting District Supt.

USGS(2) CA(1) RLP(1) OGCC(2) File - 8
9-15-64

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Form 9-529A
(December 1948)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "U" (NCT-
LEASE No. 14-20-603-708 1)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1964,

Agent's address Box 810 Company TEXACO Inc.

Harmington, N. M. 87401 Signed [Signature]

Phone 325-7553 Agent's title Acting District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	-	-	-	-	-	None	Temporarily abandoned held for future development

USGS(2) CA(1) RLP(1) OGCC(2) File - 8
10-13-64

NOTE.—There were 0 runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PMB

ALLOTTEE
 TRIBE Navajo Tribe "U" (NCT-
 LEASE NO. 14-20-603-708 1)

SA.

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964, _____

Phone 325-7553 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if done, so state)	REMARKS (If drilling, depth; if shut down, causes; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	-	-	-	-		-	Temporarily Abandoned held for future development

USGS(2) CA(1) RLP(1) OGCC(2) File - 8

USGS(2) CA(1) RLP(1) OGCC(2) File - 8

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

N-

Copy A-11

Form approved.
Budget Bureau No. 42-11714.4.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "U" (NCT-
LEASE NO. 14-20-603-708 1)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965,

Agent's address P. O. Box 810 Company TEXACO Inc.
Farmington, New Mexico 87401 Signed C. P. Farmer

Phone 325-7553 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	-	-	-	-	-	-	Temporarily Abandoned held for future development
USGS(2)	CA(1)	RLP(1)	OGCC(2)	File	-	8				

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "U" (NCT-
LEASE NO. 14-20-603-708 1)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1965,

Agent's address P. O. Box 810 Company TEXACO Inc.
Farmington, New Mexico 87401 Signed C. P. Farmer

Phone 325-7553 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	-	-	-	-	-	-	Temporarily Abandoned held for future development
USGS(2)	CA(1)	RLP(1)	OGCC(2)	File	-	8				

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ LICATION*
(Other instructions on re-
verse side)Form approved. *PHD*
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "U"9. WELL NO. **(NCT-1)****1**

10. FIELD AND POOL, OR WILDCAT

Ismy11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**32, 40-S, 26-E, SLW**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4026' DF

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth: 5726'.

We propose to abandon this well because it is incapable of production of the economic limit. The well was shut-in and classified as temporarily abandoned on 4-1-63 at which time it was operating at a loss. Production at that time was three BOPD. There are no prospects for remedial work in the present or other zones to restore the well to commercial producing status. We propose to plug and abandon as follows:

Spot 40 sacks of cement across perforations 5420' to 5460'. Bradenhead squeeze with approximately 1000 psi. Spot two sacks of cement in top of hole. A 4" pipe marker will be cemented in top of hole with at least 4' extending above ground level.

APPROVED BY UTAH OIL AND GAS
COMMISSION

DATE: 6-25-65

by *Paul H. Buckell*
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED *W. A. Burton*TITLE **Acting District Supt.**DATE **June 18, 1965**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

June 25, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico 87401

Attention: Mr. W. A. Burton, Acting District Superintendent

Re: Well No. Aneth Unit G315
Sec. 15, T. 40 S., R. 24 E.,
San Juan County, Utah

Well No. Navajo Tribe "U" NCT-#1
Sec. 32, T. 40 S., R. 26 E.,
San Juan County, Utah

Gentlemen:

Enclosed please find approved copies of plugging and abandonment for the above mentioned wells. Prior to abandonment operations, please notify one of the following so that we may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

It would be appreciated if you could allow sufficient time to make the trip to the location possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:kgw

TEXACO
INC.

PETROLEUM PRODUCTS



P. O. Box 810
Farmington, New Mexico
87401

June 29, 1965

Navajo Tribe "U" NCT-1
Sec. 32, T40S, R26E,
San Juan County, Utah

Mr. Paul W. Burchell
Chief Petroleum Engineer
Oil & Gas Conservation Commission
Suite 301, 348 East South Temple
Salt Lake City, Utah 84111

Dear Mr. Burchell:

In accordance with your instructions of June 25, 1965, this is to advise you that we plan to initiate plugging and abandoning operations on subject well Friday, July 1, 1965.

Very truly yours,

A handwritten signature in cursive script that reads "C. P. Farmer".
C. P. Farmer
District Superintendent

WDB-LC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4.

OFFICE
TRIBE Navajo Tribe "U" (NCT-
LEASE NO. 14-20-603-708 1)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1965,

Agent's address Box 810 Company TEXACO Inc.

Farmington, N.M., 87401 Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	-	-	-	-	-	-	Temporarily abandoned - held for future development
USGS(2)	CA(1)	CBS(1)	OGCC(2)	File (1)	-	7				

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "U" (NCT-1)
LEASE NO. 14-20-603-708

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965,

Agent's address Box 810 Company TEXACO Inc.

Farmington, N.M., 87401 Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 32	40S	26E	1	-	-	-	-	-	-	Plugged and abandoned. FINAL REPORT
USGS(2)	CA(1)	CBS(1)	OGCC(2)	File (1)	-	7				

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ CATEGORY*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-80-603-708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "B" (NCT-1)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Isany11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**32, 1403, R26N, 8E4**

12. COUNTY OR PARISH 13. STATE

San Juan**Utah**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texas Inc.
3. ADDRESS OF OPERATOR
P. O. Box 810, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

600' from North line and 600' from east line

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4623' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☒(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 5726'**Well was plugged and abandoned as follows:**

Spotted 40 sack cement plug through tubing from 5060' to 5460'. Tested with 1000 psi, plug tested okay. Removed wellhead and spotted 2 sack cement plug in top of hole. A 4" pipe marker was cemented in top of hole with 4' extending above ground level.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Superintendent

DATE

Sept. 2, 1965

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

September 21, 1965

Torraco, Inc.
P. O. Box 810
Farmington, New Mexico

Re: Well No. Navajo Tribe "U" (NCT) #1
Sec. 32, T. 40 S., R. 26 E.,
San Juan County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, upon checking this information, we note that the Plugged and Abandonment Date was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HUNT
RECORDS CLERK

sch

TEXACO
INC.

PETROLEUM PRODUCTS



P. O. Box 810
Farmington, New Mexico
87401

September 24, 1965

Navajo Tribe "U" (NCT)
Well No. 1

Aneth Unit Well G315

Utah Oil and Gas Conservation Commission
Suite 301, 348 East South Temple
Salt Lake City, Utah 84111

Attention: Miss Sharon C. Hunt

Gentlemen:

Referring to your letters concerning plugged
and abandonment dates of the above mentioned wells, the
dates that you requested were July 7, 1965 and August 24,
1965, respectively.

Very truly yours,

C. P. Farmer
C. P. Farmer
District Superintendent

JAB-LC